

		From:	Peter Devine	/ Rohan Richardso	n		
		OIM:	Dennis Gore				
Well Data							
Country	Australia	Measured Depth	2042.0m	Current Hole Size	311mm	AFE Cost	\$41,512,831
Field		TVD	1757.0m	Casing OD	340mm	AFE No.	5746043
Drill Contractor	DOGC	Progress	138.0m	Shoe MD	652.0m	Daily Cost	\$876,798
Rig	Ocean Patriot	Days from spud	18.87	Shoe TVD	652.0m	Cum Cost	\$22,323,867
Water Depth (LAT)	66.3m	Days on well	19.58	F.I.T. / L.O.T.	/ 2.20sg	Planned TD	2552.0m
RT-SL(LAT)	21.5m	Current Op @ 0600	Continue to	POOH from 1350 m.			
RT-ML	87.8m	Planned Op		lay out LWD/MWD BI			
Rig Heading	217.0deg		stinger. RII	H to TD on DP and set	cement abar	ndonment plugs a	nd kick off plug.

Summary of Period 0000 to 2400 Hrs

Drilled 311 mm (12.25") hole from 1904 m to TD at 2042 m. Circulated hole clean, flow checked well and back reamed to 1745 m.

Formations			
Name	Top (MD)	Top (TVD)	Comment
K85 Unconformity	1956.0m	1714.0m	35.7 m Low
Waarre A	1956.0m	1714.0m	35.7 m Low
Eumeralla Formation	2003.0m	1738.0m	33.8 m Low
Total Depth	2042.0m	1757.0m	

Operations For Period 0000 Hrs to 2400 Hrs on 12 Sep 2008

Phse	CIs (RC)	Op	From	То	Hrs	Depth	Activity Description
PH	P	DA	0000	0630	6.50	1956.0m	Continued to drill from 1904 m to 1956 m MD (1717 m TVD). Reamed and surveyed connections. Parameters: ROP 8 m/hr, WOB 18 - 22.7 t (40-50 klbs), 100-150 RPM, Tq 6.8 - 27 kNm (5 - 20 kftlbs), SPP 25.6 MPa (3750 psi), flow rate 3610 L/min (950 gpm).
PH	Р	DA	0630	1315	6.75	2003.0m	Drilled from 1956 m to 2003 m MD (1738 m TVD). Maximum gas level 450 - 720 units.
							Simultaneous Operations: 4 m3/hr (25 bbls/hr) dynamic losses observed, mixed and circulated hole with 7.15 m3 (45 bbls) of LCM while drilling.
PH	Р	DA	1315	1800	4.75	2042.0m	Drilled from 2003 m to TD at 2042 m MD (1757 m TVD). Parameters: ROP 5.5 m/hr, WOB 18 - 22.7 t (40-50 klbs), 100-150 RPM, Tq 6.8 - 27 kNm (5 - 20 kftlbs), SPP 25.6 MPa (3750 psi), flow rate 3610 L/min (950 gpm).
PH	Р	CHC	1800	2030	2.50	2042.0m	Circulated hole clean with 3610 L/min (950 gpm).
PH	Р	FC	2030	2045	0.25	2042.0m	Flow checked well, ok.
PH	Р	TO	2045	2100	0.25	2042.0m	POOH from 2042 m to 1920 m, max over pull 4.4-8.9 t (10 - 20 klbs).
PH	P	RW	2100	2400	3.00	2042.0m	Over pull increased to 31 t (70 klbs). Made up TDS and broke circulation. Attempted to POOH unsuccessful, hole started to pack off. Commenced back reaming from 1920 m to 1745 m with 3610 L/min (950 gpm) and 150 RPM. High quantity of returns observed at shakers after bottoms up, 50% cuttings / 50% filter cake. Hole continued to pack off, worked pipe to free.

Operations For Period 0000 Hrs to 0600 Hrs on 13 Sep 2008

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Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PH	Р	RW	0000	0600	6.00	2042.0m	(IN PROGRESS) Continued to back ream out of hole from 1745 m to 980 m with 3217 L/min (850 gpm), 140 - 160 RPM, 6.8 - 39.3 kNm (5 - 29 kftlbs) torque.

WBM Data				Cost Today	\$ 25071				
Mud Type:	KCL/GLY	API FL:	4cm³/30m	KCI:	8%	Solids:	9.96	Viscosity:	0sec/L
Sample-From:	Flowline	Filter-Cake:		Hard/Ca:	480	H2O:	90%	PV: YP:	0.027Pa/s 0.302MPa
Time:	21:30	HTHP-FL:		MBT:	8.5	Oil:		Gels 10s:	0.072
Weight:	1.32sg	HTHP-Cake:	0mm	PM:	0.1	Sand:	0.5	Gels 10m: Fann 003:	0.158
Temp:				PF:	0.01	pH:	8.5	Fann 006:	14
						PHPA:	1ppb	Fann 100: Fann 200:	50 69
								Fann 300:	90
								Fann 600:	117

Comment

Continued to add drill water at 2 bbls/min to active. Treated active with 0.25 ppb Flowzan to maintain 6 rpm reading. Continued to add drillpol and JK-261 direct to the active to maintain PHPA concentration. Treated active with citric acid to reduce PH.



DRILLING MORNING REPORT # 20 Henry-2 (12 Sep 2008)

Bit # 5					١	Near	I		01	D	L	В	3	G	O2	R
Size:	3	311mm	IADC#	1	17	No	zzles		Dril	lled over la	st 24 hr	's	С	alculate	d over B	it Run
Mfr:	Hughes Chris	tensen	WOB(av	g) 20.87ı	nt No	o.	Size)	Progr	ess	138.	.0m C	um. F	Progress		482.0m
Type:		Rock	RPM(avg	g) 1:	38 1		14/	'32nd"	On Bo	ottom Hrs	15.0	00h C	um. C	On Btm H	rs	43.32h
Serial No.:	51	46318	F.Rate	3532lp				32nd"	IADC	Drill Hrs	18.0	00h C	um IA	ADC Drill	Hrs	51.25h
Bit Model	N	1XL-1X	SPP	24690kF	а				Total	Revs		С	um T	otal Revs	3	222800
Depth In	15	60.0m	TFA	1.0	71				ROP(avg)	9.20 n	n/hr R	OP(a	vg)		11.13 m/hr
Depth Out																
BHA # 5																
Weight(Wet)	19	9.05mt	Length			216	6.5m	Torque	e(max)			D	.C. (1) Ann Ve	locity	80.99mpm
Wt Below Jar((Wet) 18	8.14mt	String					Torque	e(Off.B	tm)		D	.C. (2	2) Ann Ve	elocity	0mpm
			Pick-Up					Torque	e(On.B	tm)		Н	I.W.D	.P. Ann ∖	/elocity	67.85mpm
			Slack-Of	f								D	.P. A	nn Veloc	ity	55.73mpm
BHA Run Des	scription		Direction	nal / FEWD)											
BHA Run Con	nment		6" Jar ho	ours: 60.0												
	Equipme	nt		Le	ength	(OD	I	D	Seria	l #			Com	ment	
Bit					0.33m	1 3 ⁻	11mm			5146318						
Powerdrive 90	00				8.62m	30	08mm	12	7mm	16				installed. $ey = 5.10$	m from	he bit.
ARC-8					5.90m	n 23	31mm	7	6mm	1871				•		from the
In-Line Stabili	ser				0.83m	1 29	91mm	11	1mm	ASQ8062						
Telescope HF	:				8.15m	n 2'	13mm	7	6mm	E0005		Power bit.	rpulse	survey :	= 19.25m	from the
In-Line Stabili	ser				0.83m	30	08mm	11	1mm	ASQ8-61						
Sonic					7.21m		31mm		3mm	FE75		Sonic				
ADN					6.57m	1 22	26mm	21	3mm	43150			,	5.06m. 36.04m fi	rom the b	oit.
NMDC					8.55m	1 2 ⁻	13mm	7	1mm	N688						
X/O					1.09m	20	03mm	6	7mm	GUD123-1						
HWDP				12	1.38m	17	75mm	7	6mm							
6.375in Jars					9.73m		62mm	7	0mm	DAH01628	3					
HWDP				3	7.30m	1										
Survey	II.D	0		T) (D		1) (1 0 -	-1			NI/O		E 0.07			T1 T	
MD (m)	Incl Deg (deg)		r. Az eg)	TVD (m)		'V' Se (m)		Do(deg	gleg /30m)	N/S (m)		E/W (m)			Tool Ty	pe
1924.23	60.1	119.0		698.73		32.47		0.86		-282.97		9.11		MWD		
1952.67	60.1	119.5		712.92		07.11		0.48		-295.00		30.62		MWD		
1980.36	60.0	119.2		726.75		31.10		0.24		-306.75		51.53		MWD		
2007.97	60.1	118.2		740.55		55.02		0.96		-318.25		72.51		MWD		
2022.07	60.3	118.7		747.56		67.25		0.97		-324.07		33.26		MWD		
2042.00	60.4	118.4	1	757.43	68	34.56		0.38		-332.35	59	98.47		MWD		

Bulk Stocks											
Name	Unit	In	Used	Adjust	Balance	Comment					
Barite	mT	82	30	0	137.0						
Gel	mT	0	0	0	33.0						
Cement	mT	0	0	0	63.0						
Fuel	m3	0	23.7	0	497.5						
Potable Water	m3	30	27	0	360.0						
Drill Water	m3	0	114	0	602.0						



Personnel On Board		
Company	Comment	Pax
Santos		4
DOGC		52
ESS		8
BHI		6
Dowell		2
Rheochem		2
MI Swaco		1
TMT		6
Cameron		2
Schlumberger Drilling & Measurements	MWD / LWD	3
Santos	Geologist	2
Schlumberger Drilling & Measurements	Directional	3
Premium Casing Services		6
	Total	97

Casing			
OD	L.O.T. / F.I.T.	Casing Shoe (MD/TVD)	Cementing
762mm	/	131.70/131.70	Slurry: 30.8m³ (194bbl x 916sxs) of 1.9sg (15.8ppg) class G
340mm	2.20 /	652.00/652.00	Lead: 41m³ (256bbl x 532sx) of 1.5sg (12.5ppg) class G slurry. Tail: 17.8m³ (112bbl x 644sx) 150m of 1.9sg (15.8ppg) class G slurry.

HSE Summary				
Events	Num Events	Date of Last	Days Since	Remarks
Abandon Drill	1	31 Aug 2008	12 Days	Abandon drill completed after the simulated fire was under control. Completed full muster at the forward lifeboats at 10:48hrs.
Environmental Audit	1	03 Sep 2008	9 Days	Rig visit by DPI. Conducted an environmental audit on Santos operation.
Fire Drill	1	07 Sep 2008	5 Days	Simulated a fire in the subsea shop. Emergency alarm sounded at 10:28hrs, emergency under control at 10:39hrs. Full muster complete at 10:38hrs
First Aid	1	06 Sep 2008	6 Days	IP was needle gunning when his right hand slipped off the gun and the right index finger went under the needles of the gun causing a 3cm laceration. The finger was treated and the IP resumed full duties.
JHA	23	12 Sep 2008	0 Days	Drill crew - 3 Deck Crew - 12 Welder - 2 Mech - 3 Elect - 3
Lost Time Incident	1	30 May 2008	105 Days	Man had his left hand caught between an 8" drill collar and the casing tongs when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the hand was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the hand (no broken bones).
Medical Treatment Incident	1	13 Aug 2008	30 Days	During lifting operations of 3rd party tooling on the pipe deck, IP was assisting the dogman in attaching slings to the whip-line hook. During this process the hook swung and hit the IP in the side of the hardhat resulting in an injury to the IPs neck. The IP was immobilised as a precautionary measure, treated as per symptoms and in readiness for medivac to hospital for further assessment.
Pre-Tour Meeting	4	12 Sep 2008	0 Days	Discussed upcoming operations and associated hazards prior to each shift starting.
PTW Issued	12	12 Sep 2008	0 Days	10 x hot work permits 2 x cold work permits
Safety Audit	1	30 Jul 2008	44 Days	EHSMS audit conducted onboard.
Safety Meeting	3	07 Sep 2008	5 Days	Reviewed stop cards for the week and awarded Santos best stop card to Brendan Haywood. Discussed the fire drill in the subsea shop. Reviewed fire fighting equipment and where to find them on the rig.
Santos Induction	1	12 Sep 2008	0 Days	Conducted Santos induction to new personnel to site after DODI induction.
Stop Observations	80	12 Sep 2008	0 Days	47 - Safe 33- Corrective Actions
STOP Tour	3	11 Sep 2008	1 Day	Submitted Diamond supervisor audits.



Shakers, V	olumes and	d Losses Data		Engineer : Kellie Jericho / Fius Siregar						
Available	377.2m³	Losses	32.0m³	Equip.	Descr.	Mesh Size	Hours			
Active	88.4m³	Downhole	5.6m³	Centrifuge 1	MI SW FVS 518		22			
Mixing		Surf+ Equip	17.8m³	Centrifuge 1	MI SW FVS 518		10			
· ·		Sull+ Equip	_	Centrifuge 2	MI SW FVS 518					
Hole	159.0m³	Dumped	0.0m ³	Centrifuge 2	MI SW FVS 518					
Slug	$0.0 m^{3}$	De-Sander		Shaker 3	MI SW - BEM 650	10/20/200/200/200/200	11			
Reserve	63.0m³	De-Silter		Shaker 3	MI SW - BEM 650	10/20 230/240 x 4	0			
Kill	0.0m³	Centrifuge	8.6m³	Shaker 4	MI SW - BEM 650	10/20/200/200/200/200	13			
		Centinage	0.01119	Shaker 4	MI SW - BEM 650	40/30 270/230 x 4	24			
Storage	66.8m³			Shaker 5	MI SW - BEM 650	10/20/200/200/200/200	17			
				Shaker 5	MI SW - BEM 650	10/20 230/240 x 4	0			
				Shaker 6	MI SW - BEM 650	10/20/200/200/200/200	7			
				Shaker 6	MI SW - BEM 650	40/30 270/230 x 4	24			

Marine										
Weather che	eck on 12 Sep	2008 at 24:0	00					Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Chain out (m)	Tension (mt)
9.3km	56km/h	300.0deg	1000.00bar	15.0C°	1.0m	300.0deg	3sec	1	1353.0	120.20
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather (Comments	2	1372.8	120.20
					1.0			3	1386.8	127.01
0.3deg	0.3deg	0.80m	2.0m	270.0deg	12sec			4	1414.0	127.91
Rig Dir.	Ris. Tension	VDL		Comments				5	1365.8	132.00
217.0deg	122.47mt	984.30mt						6	1389.9	130.18
								7	1393.9	127.91
								8	1389.9	127.01

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Far Grip	17:55 hrs 11/09/08		On location Ocean Patriot	Item	Unit	Quantity
				Fuel	m3	500
				Potable Water	m3	360
				Drill Water	m3	560
				Gel	mt	59
				Cement	mt	45.5
				Barite	mt	0
				KCI Brine	m3	9
				NaCl Brine	m3	0
					m3	117
				Mud	m3	
Nor Captain		17:30 hrs 13/09/08	Released to Portland	Item	Unit	Quantity
				Fuel	m3	232
				Potable Water	m3	190
				Drill Water	m3	406
				Gel	mt	0
				Cement	mt	0
				Barite	mt	0
				KCI Brine	m3	0
				NaCl Brine	m3	0
				Mud	m3	12

Helicopter Movement

Flight #	Time	Destination	Comment	Pax
BYV	11:16	Ocean Patriot		10
BYV	11:28	Essendon		3